

RECEIVED
BR. OF OIL & GAS
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Other instructions on reverse side

5. LEASE DESIGNATION AND SERIAL NO.
14-20-1152-1566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WILLOW CREEK/TRIBAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
16 - 4S - 10W

12. COUNTY OR PARISH
Wasatch

13. STATE
Utah

14. TYPE OF WORK
U.S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

DEEPEN ☐ PLUG BACK ☐

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
1123' NSL & 1019' EWL (NE SW SW)
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
From Cowan's Cafe in Duchesne, Utah, go 36-1/2 miles West on Highway 10, turn left and proceed southward 4.8 miles to well.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1019' from West line of Sec 16 640

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
No other Wells

19. PROPOSED DEPTH
7500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Ground - 7430'

22. APPROX. DATE WORK WILL START
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5# J-55	500' 700'	Cement to surface
	Production Casing - If Required			
	5-1/2"			As required

Propose to drill to 7500' to test Wasatch.

Proposed BOP information attached.

CONFIDENTIAL

RE-NOTICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. D. Mackay TITLE Area Production Manager DATE July 2, 1969
(This space for Federal or State office use)

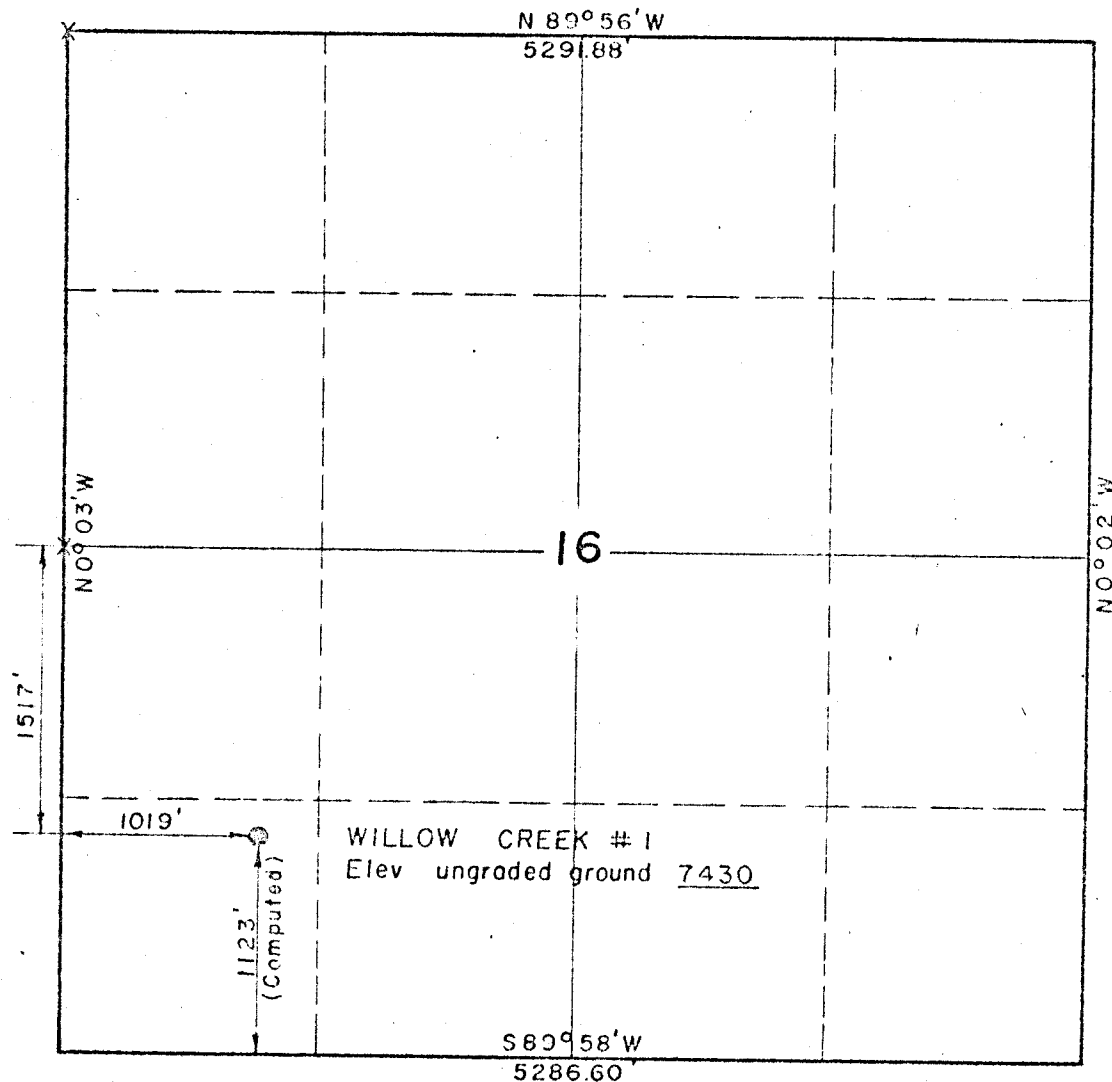
PERMIT NO. _____ APPROVAL DATE JUL 7 1969
(ORIG. SGD.) R. A. SMITH DISTRICT ENGINEER
APPROVED BY _____ DATE JUL 7 1969
CONDITIONS OF APPROVAL, IF ANY:

cc - Utah Oil & Gas Commission - 2
Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, Utah 84026
Ute Distribution Corporation
Box 696, Roosevelt, Utah 84066

*See Instructions On Reverse Side

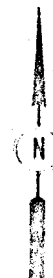
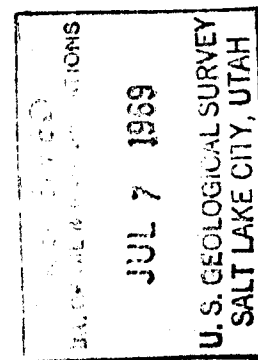
CONFIDENTIAL
SUBJECT TO ATTACHED CONDITIONS
ORIGINAL FORWARDED TO CASPER

T4S, R10W, U.S.M.



X = Corners found. (Stone)

PROJECT
GULF OIL CORPORATION
WILLOW CREEK #1, Well location,
located as shown in the SW 1/4 of the
SW 1/4, Section 16, T4S, R10W,
U.S.M., Wasatch County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF AERIAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Don Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	DATE
1" = 1000'	16 MAY 1969
CART	REFERENCES
G.S., LDT., & K.M.	GLO PLAT
WEATHER	FILE
WARM	GULF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

* 1123' NSL & 1019' EWL (NE SW SW)

At proposed prod. zone

Same

*Unorthodox deep
to top of an older Creek Canyon MB*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

From Cowan's Cafe in Duchesne, Utah, go 36-1/2 miles West on Highway 40, turn left and proceed southward 4.8 miles to well.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1019' from

West line of Sec 16

16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

No other

Wells

19. PROPOSED DEPTH

7500' ✓

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 7430'

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4" ✓	40.5# J-55 ✓	500' ✓	Cement to surface ✓
	Production Casing - If Required			
	5-1/2"			As required

Propose to drill to 7500' to test Wasatch. ✓

Proposed BOP information attached.

*303' to for North
199' to for East*

CONFIDENTIAL

*
approve conditional upon receiving a written statement that Gulf
owns all oil & gas leases within 660' radius of proposed well site
and reasons for unorthodox location.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

L. P. Mackay for
J. D. Mackay

TITLE

Area Production Manager

DATE

July 2, 1969

(This space for Federal or State office use)

PERMIT NO.

43-051-30001

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc - Utah Oil & Gas Commission - 2

Bureau of Indian Affairs

Uintah & Ouray Agency

Fort Duchesne, Utah 84026

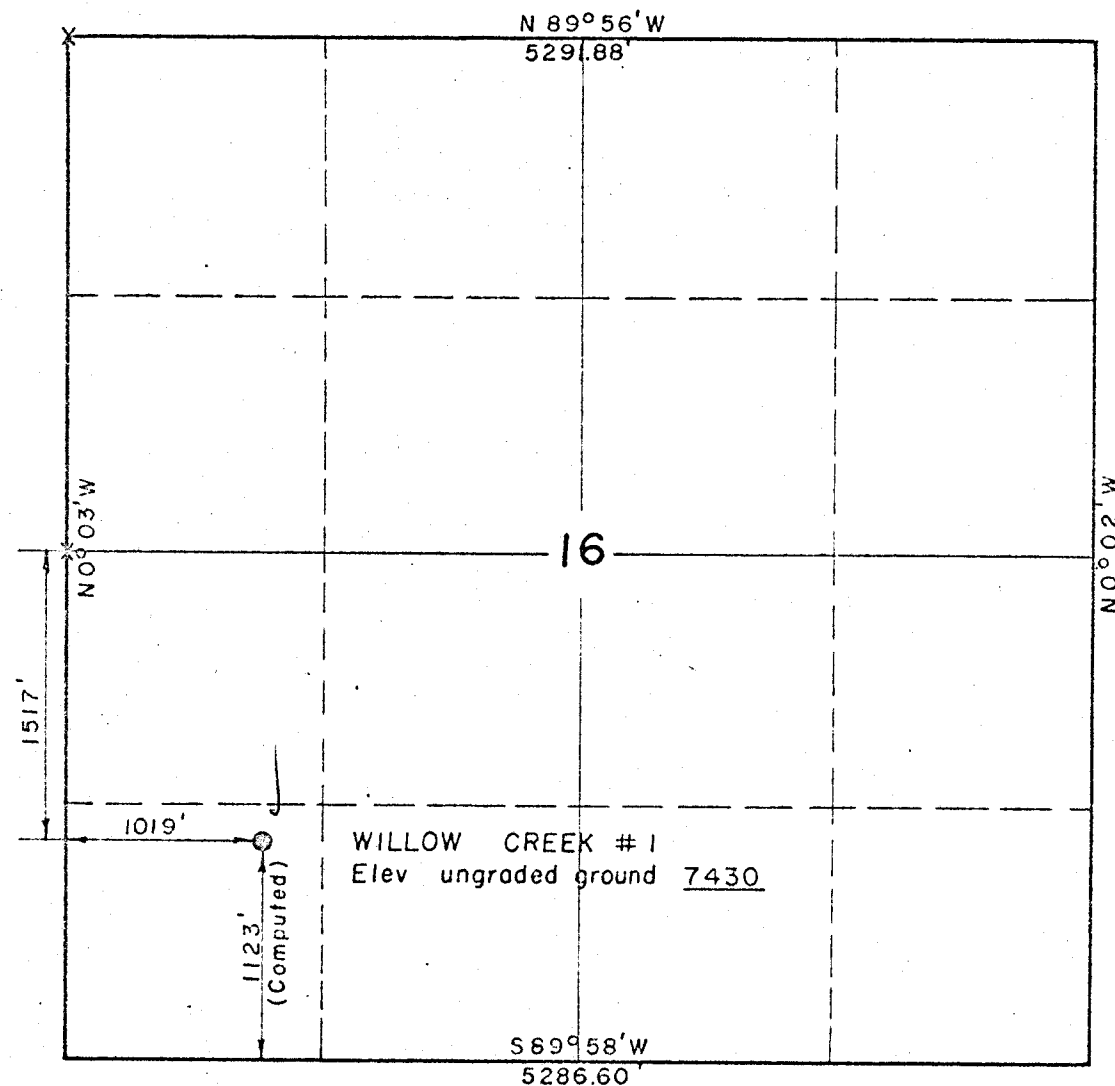
Ute Distribution Corporation

Box 696, Roosevelt, Utah 84066

*See Instructions On Reverse Side

CONFIDENTIAL

T4S, R10W, U.S.M.



X = Corners found. (Stone)

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GULF OIL CORPORATION
WILLOW CREEK #1, Well location,
located as shown in the SW 1/4 of the
SW 1/4, Section 16, T4S, R10W,
U.S.M., Wasatch County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO. 3154
STATE OF UTAH

UNITAH ENGINEERING & LAND SURVEYING
P.O. BOX 9 - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 16 MAY 1969
PARTY G.S., L.D.T., & K.M.	REFERENCE GLO PLAT
WEATHER WARM	FILE GULF

July 7, 1969

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Willow Creek Tribal #1
Sec. 16, T. 4 S, R. 10 W,
Wasatch County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon this office receiving a written statement to the effect that Gulf owns all oil and gas leases within a 660' radius of the proposed well site and the reasons for the unorthodox location. (Rule C-3(c-2))

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHILL - Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-051-30001 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:ad
Enclosures

cc: U.S. Geological Survey
Rod Smith, Dist. Engineer
8416 Federal Building
Salt Lake City, Utah 84111



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

July 7, 1969

NAME	PHONE	RCC
MFB	MWD	JWF
LOF	KKF	RWR
JBD	RHM	REWARD
DDO	CLEON E. FENGAT	
JGG	REW DIRECTOR	PFH
FJS	PAUL W. BURCHELL	
LEW	CHIEF PETROLEUM ENGINEER	BQO
HOA	JRW	GEP
	V.R.W.	SAS
	FJS	VAH
	WV	RLS
	JMW	CLB

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Willow Creek Tribal #1
Sec. 16, T. 4 S, R. 10 W,
Wasatch County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon this office receiving a written statement to the effect that Gulf owns all oil and gas leases within a 660' radius of the proposed well site and the reasons for the unorthodox location. (Rule C-3(c-2))

*Reply
to
7-9-69
RWR*

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*✓
Copies to
L.P.W.*

July 7, 1969

Page 2

The API number assigned to this well is 43-051-30001 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION


CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
Rod Smith, Dist. Engineer
8416 Federal Building
Salt Lake City, Utah 84111

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CHAIRMAN

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WALLACE D. YARDLEY



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

July 7, 1969

ADM	SWM	ROC
MFS	MWD	JWF
LDF	KKP	RWR
JED	RHM	CLEON E. FENIG
DDD	REW	DIRECTOR PFH
JGG	PAUL W. BURCHELL	CHIEF PETROLEUM ENGINEER
FJS	BQO	GEP
LSW	JTW	SAS
HOA	V.R.W.	VAH
LS	FJS	RLS
	WV	CLB
	JMW	

Gulf Oil Corporation
P.O. Box 1971
Casper, Wyoming 82601

Re: Willow Creek Tribal #1
Sec. 16, T. 4 S, R. 10 W,
Wasatch County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon this office receiving a written statement to the effect that Gulf owns all oil and gas leases within a 660' radius of the proposed well site and the reasons for the unorthodox location. (Rule C-3(c-2))

*Reply
to
7-7-69
RWR*

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HOME: 277-2890 - Salt Lake City
OFFICE: 328-5771

✓

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✓
*Copies to
L.P.W.*

The API number assigned to this well is 43-051-30001 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION


CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: U.S. Geological Survey
Rod Smith, Dist. Engineer
8416 Federal Building
Salt Lake City, Utah 84111

MPB	MWD	RCC
LDP	KKP	JWF
JSD	RHM	WJC
GGG	RCV	PFH
JGD	WIZ	ESH
RJD	LDY	BOO
LEW	ENK	GEP
PCA	RCV	SAS
TGS	LDY	YAH
	WV	RLS
	JEW	CLB

July 9, 1969

State of Utah
Division of Oil & Gas Conservation
1533 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Faight

Re: Willow Creek/Tribal No. 1
Section 16-4S-10W
Wasatch County, Utah

Gentlemen:

The following information is submitted in response to your letter dated July 7, 1969, regarding the captioned well.

Gulf holds all the oil and gas leases for all of Section 16, and consequently all the leases within a 660' radius of the proposed well site.

Initially the well site was to be in the C SW of Section 16. When surveying, it was determined that this spot fell on the very edge of a rock ledge, where it would have been impossible to prepare a site to accommodate a drilling rig with its accompanying space requirements. Therefore, the site was moved 127' South & 303' West to a site where a location could be prepared even tho it was on a hillside.

I trust this explanation is adequate and will satisfy your requirements. However, should you desire additional information please contact this office.

Very truly yours,
ORIGINAL SIGNED BY
J. D. MACKAY
J. D. Mackay
AREA PRODUCTION MANAGER

RMR:ss

cc: U.S. Geological Survey
Rod Smith, Dist. Engineer
8416 Federal Building
Salt Lake City, Utah 84111

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

J. D. Mackay
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82601

July 9, 1969

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Re: Willow Creek/Tribal No. 1
Section 16-4S-10W
Wasatch County, Utah

Gentlemen:

The following information is submitted in response to your letter dated July 7, 1969, regarding the captioned well.

Gulf holds all the oil and gas leases for all of Section 16, and consequently all the leases within a 660' radius of the proposed well site.

Initially the well site was to be in the C SW of Section 16. When surveying, it was determined that this spot fell on the very edge of a rock ledge, where it would have been impossible to prepare a site to accomodate a drilling rig with its accompanying space requirements. Therefore, the site was moved 197' South & 303' West to a site where a location could be prepared even tho it was on a hillside.

I trust this explanation is adequate and will satisfy your requirements. However, should you desire additional information please contact this office.

Very truly yours,

J. D. Mackay
J. D. Mackay
AREA PRODUCTION MANAGER

RWR:ss

cc: U.S. Geological Survey
Rod Smith, Dist. Engineer
8416 Federal Building
Salt Lake City, Utah 84111



August 18, 1969

Gulf Oil Corporation
Attn: Bill Merlin
Wonsits Valley Field Office
Vernal, Utah 84078

Re: Well No1 Willow Creek Tribal #1
Sec. 16, T. 4 S, R. 10 W,
Wasatch County, Utah

Dear Bill:

On August 14, 1969, I stopped by the above proposed well site to see how things were progressing. The location and road construction were almost complete and the pits appeared to be more than adequate. Since this well site is in the same proximity as the Strawberry River, I thought I might remind you of the extreme caution that will have to be taken to prevent any fluids from ever escaping down the hillside.

This reminder is probably unnecessary as Gulf usually exercises good oil-drilling practices in the state. However, I have become edgy since the ruckus that our Fish and Game and the Wyoming Fish and Game caused in the Red Creek area of the Clay Basin gas field. These agencies almost prevented a well from being drilled because it presented a potential threat toward one of their better fishing holes.

Wishing you all happy fishing and hope Gulf has a good discovery in the making.

Best regards,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

12-22-69

Dear Paul —

Just in case you
hadn't heard, Andy will
drill the Willow Creek
well.

Happy Holidays to
all.

Harvie R.

University of Utah
Salt Lake City, Utah 84112

MEMORANDUM

TELEPHONE 222-8045

DENVER, COLORADO. 80202

December 18, 1969

IN REFERENCE TO

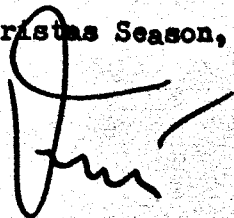
LEASE NO. _____

AREA _____

man in Casper, phoned the other
its #1 Willow Creek Tribal,
Wasatch County, Utah, in the Spring of 1970.

The authorities are being ironed out; it had to do with an
Army Reservoir, principally, but Gulch's location falls south
it will proceed. To my direct question, he did not know
the reason ... I'm hoping, of course, it's deeper than a Wasatch

Best Wishes of the Christmas Season,



Building

J. M. Dunbar

MEMORANDUM

TELEPHONE 222-8045

801 MIDLAND SAVINGS BUILDING DENVER, COLORADO. 80202

IN REFERENCE TO

December 18, 1969

LEASE No. _____

Howie,

Bill Wimbish, Gulf's landman in Casper, phoned the other day: and Gulf will drill its #1 Willow Creek Tribal, SW SW 16-4S-10W (USM), Wasatch County, Utah, in the Spring of 1970.

AREA _____

Their difficulties with the authorities are being ironed out; it had to do with an enlargement of the Strawberry Reservoir, principally, but Gulf's location falls south of the water line, and they will proceed. To my direct question, he did not know the objective depth/formation ... I'm hoping, of course, it's deeper than a Wasatch test.

Best Wishes of the Christmas Season,

Mr. Howard R. Ritzma
103 Utah Geological Survey Building
University of Utah
Salt Lake City, Utah 84112



6-12-70

MR. PAUL W. BURCHELL:

Attached submitted in accordance with our telephone conversation today.

It is planned to proceed with drilling of this well in the near future.

Gulf Oil Corporation

L. D. Findley
L. D. Findley

Division of Oil & Gas Conservation
1533 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Faught

Re: Willow Creek/Tribal No. 1
Section 16-4S-10W
Wasatch County, Utah

Gentlemen:

The following information is submitted in response to your letter dated July 7, 1969, regarding the captioned well.

Gulf holds all the oil and gas leases for all of Section 16, and consequently all the leases within a 660' radius of the proposed well site.

Initially the well site was to be in the C SW of Section 16. When surveying, it was determined that this spot fell on the very edge of a rock ledge, where it would have been impossible to prepare a site to accommodate a drilling rig with its accompanying space requirements. Therefore, the site was moved 127' South & 303' West to a site where a location could be prepared even tho it was on a hillside.

I trust this explanation is adequate and will satisfy your requirements. However, should you desire additional information please contact this office.

Very truly yours,
ORIGINAL SIGNED BY
J. D. MACKAY
J. D. Mackay
AREA PRODUCTION MANAGER

RWR:ss

cc: U.S. Geological Survey
Rod Smith, Dist. Engineer
8416 Federal Building
Salt Lake City, Utah 84111

MFB	BWM	ROC
LDF	MWD	JWF
JSD	KKP	RWR
DDO	BHM	WJC
JGG	BEW	RFH
FJS	WEZ	ESH
LPW	CLP	BOO
HCA	JYV	SEP
TGS	WY	SAS
	JMY	VAH
		RLS
		CLB

July 9, 1969

JOB - 100	BWM	ROC
MFB	MWD	JWF
LDF	KKP	RWA
JGD	EHM	WJC
EDD	REW	FFH
JGG	WEZ	ESH
FJS	CTR	BOO
LPW	J.V.	GEP
HCA	K.V.	SAS
TGS	LY	YAH
	WY	RLS
	JNDY	CLB

State of Utah
Division of Oil & Gas Conservation
1533 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Re: Willow Creek/Tribal No. 1
Section 16-4S-10W
Wasatch County, Utah

Gentlemen:

The following information is submitted in response to your letter dated July 7, 1969, regarding the captioned well.

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Initially the well site was to be in the C SW of Section 16. When surveying, it was determined that this spot fell on the very edge of a rock ledge, where it would have been impossible to prepare a site to accommodate a drilling rig with its accompanying space requirements. Therefore, the site was moved 197' South & 303' West to a site where a location could be prepared even tho it was on a hillside.

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Very truly yours,
ORIGINAL SIGNED BY
J. D. MACKAY
J. D. Mackay
AREA PRODUCTION MANAGER

RVR:ss

cc: U.S. Geological Survey
Rod Smith, Dist. Engineer
8416 Federal Building
Salt Lake City, Utah 84111

June 15, 1970

Gulf Oil Corporation
Box 1971
Casper, Wyoming 82601

Re: Well No. Southwest Myton #1
Sec. 18, T. 4 S, R. 2 W, USM
Duchesne County, Utah
Willow Creek Tribal #1 (re-notice)
Sec. 16, T. 4 S, R. 10 W,
Wasatch County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.

Should you determine that it will be necessary to plug and abandon these wells, you're hereby requested to notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with respect to completing this form will be greatly appreciated.

The API numbers assigned to these wells are: 43-013-30043 (Myton) and 43-051-30001 (Willow Creek)

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:SD

Cap 6 - 4800'

25, 6

100' 5 0 9" 27

100' " 0 7 0 (GR - 1560-1650

20 23 - 60 63

10 23 - 6 n n a e

700 - 4000
 1000 - 2000

4 4 - 4256-66
762-

7 GR-1658

log 5 $\frac{1}{6}$ 7430' 2 0 50'

T.D. 9192'

700 s - 7499' © ~~28~~ of 100

✓ 5338'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1134' NSL & 1021' EWL (NE SW SW)

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

From Cowan's Cafe in Duchesne, Utah, go 36-1/2 miles West on Highway 40; turn left and proceed southward 4.8 miles to well.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

1021' from West

line of Sec 16

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

No other wells

19. PROPOSED DEPTH

7500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 7436'

22. APPROX. DATE WORK WILL START*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5# J-55	500'	Cement to surface
	Production Casing -		If Required	
	5-1/2"			As required.

Propose to drill to 7500' to test Wasatch.

Proposed BOP information attached. to application dated 7-2-69.

Note change in location & ground elevation (Location & ground elevation are only changes.)
Location resurveyed and plat corrected after submission of application for permit to
drill dated 7-2-69.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

L. D. Findley

TITLE Area Drilling Superintendent DATE June 19, 1970

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Commission - 2
Bureau of Indian Affairs
Uintah & Ouray Agency
Fort Duchesne, Utah 84026
Ute Distribution Corporation
Box 696, Roosevelt, Utah 84066

*See Instructions On Reverse Side

JMS

PLUGGING PROGRAM FORM

Name of Company: Suez Oil Well Name: Willow Creek

Verbal Approval Given To: Harry Weeks Sec. T. R. County:

Verbal Approval Was Given To Plug the Above Mentioned Well In The Following Manner:

T.D. 9192'

bridge plug at 4800' - capped with 50' cement

100' plug over 1" stub

100' " " top of Green River - 1560' - 1650'

30 sacks at shoe of surface

10 " at surface with dry hole marker

Cement on 7" at 4800', pull pipe from there.

Open perforations — 4856' - 4866'

top of Green River at 1600'

bridge plug at 1430 - capped with 50' cement

17" set at 1479'

Date Verbally Approved:

Signed: Schmitt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRICE 350
LEASE NO. 14-20-362-1566

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wasatch Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1970,

Agent's address P.O. Box 1971 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If done, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NESWSW 16	4S	10W	1	-	-		-		-	TD 640' 7-1-70 Spudded 8 PM 6-24 35' 16" Line Pipe cmt'd w/150 sx. 622' 10-3/4" csg cmt'd w/425 sx.
<p>3 - U.S.G.S., Salt Lake 2 - Utah Oil & Gas Cons. Comm. 2 - File 1 - O.E.</p>										
Willow Creek/Tribal No. 1										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1134' NSL & 1021' EWL (NE SW SW)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

From Cowan's Cafe in Duchesne, Utah, go 36-1/2 miles West on
Highway 40: turn left and proceed southward 4.8 miles to well

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST 1021' from West
PROPERTY OR LEASE LINE, FT. line of Sec. 16
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT. No other wells

19. PROPOSED DEPTH

9100'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 7436'

22. APPROX. DATE WORK WILL START*

7/24/70

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	16"	42.05#	35'	Cemented to surface
13-3/4"	10-3/4"	40.5# J-55	636'	Cemented to surface
9-1/2"	hole drilled to 3310'			
8-3/4"	hole drilled from 3310' to 7500'			

Well set 7" 26# K-55 @ 7500'

Cement bottom 800' w/ DV tool @ approx. 5200'.
Cement to be determined after logging.

6-1/8" hole to be drilled to approx. 9100'.

Now drilling @ 7410'.

Initial application for permit to drill dated 6/19/70 was for a 7500' test.

Now propose to set 7" csg @ 7500' and drill deeper to approximately 9100'.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 7-27-70

BY Clem B. Fisher

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. D. Mackay

TITLE Area Production Manager

DATE July 24, 1970

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil & Gas Commission -2

Bureau of Indian Affairs

Uintah & Ouray Agency

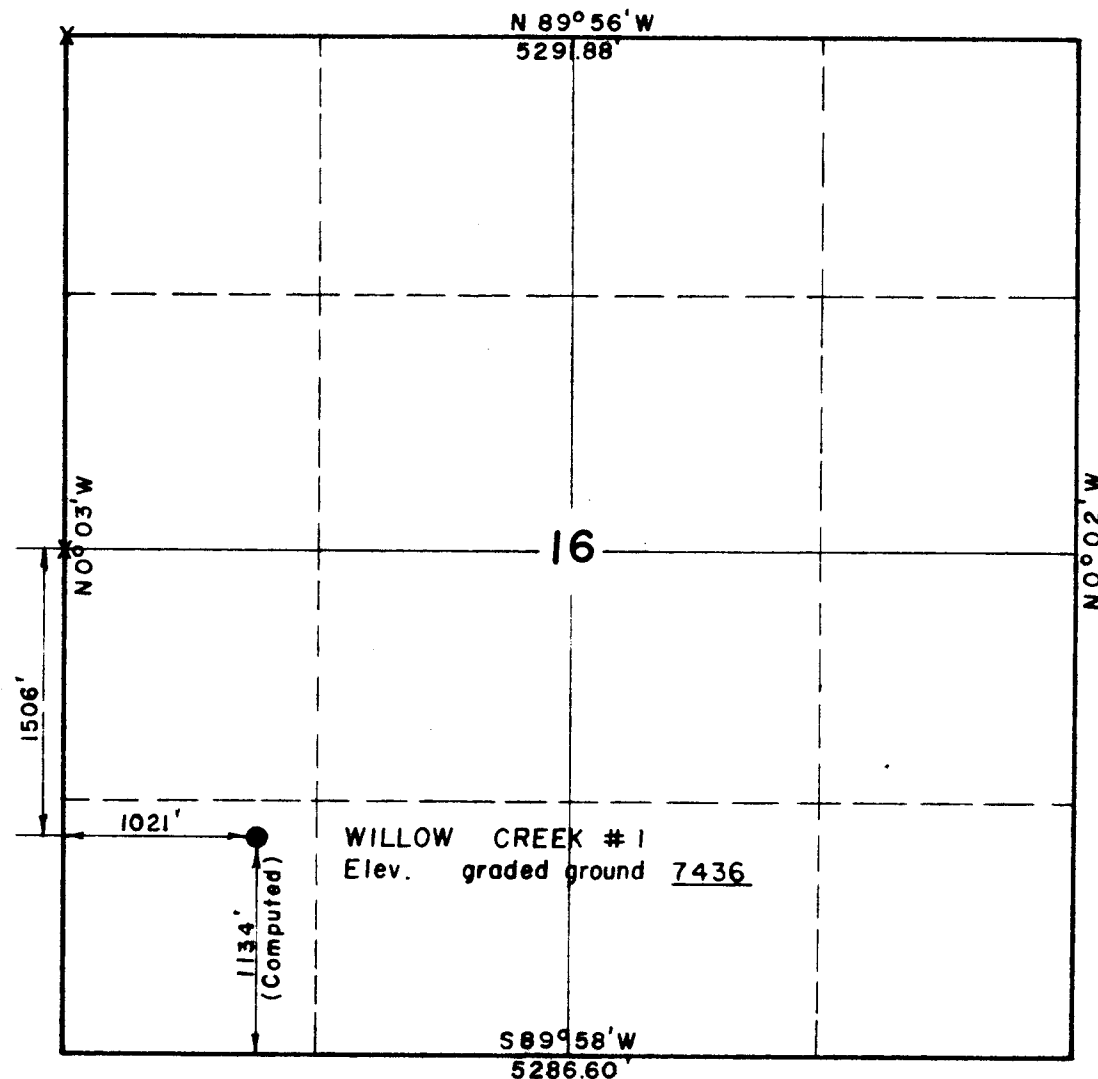
Fort Duchesne, Utah 84026

Ute Distribution Corporation

Box 696, Roosevelt, Utah 84066

*See Instructions On Reverse Side

T4S, R10W, U.S.M.



X = Corners found. (Stone)

Note: Plat revised Sept. 2, 1969

GULF OIL CORPORATION
WILLOW CREEK #1, Well location,
located as shown in the SW 1/4 of the
SW 1/4, Section 16, T4S, R10W,
U.S.M., Wasatch County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 16 MAY 1969
PARTY G.S., L.D.T., & K.M.	REFERENCES GLO PLAT
WEATHER WARM	FILE GULF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE Ute
LEASE NO. 4-20-H62-1566**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Wasatch Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 70,Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed KC [Signature]Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
ME SW SW 16	4S	10W	1	-	-		-		-	TD 8194' 8-1-70 Drlg. DST #1 4835'-4885' 7,469' 7" OD casing cmt'd w/600 sx cmt
<div>CONFIDENTIAL</div>										
3 - U.S.G.S., SLC 2 - Utah O&GCC 2 - File 1 - O.C.								Willow Creek/Tribal		

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

8/14/70

Larry Works:

Willow Creek Drill #1 ^{sec 16 T4 S R10W} Wasatch Co.

T.D - 92112 and drilling C 9166
will log and maybe P&A better
7482 - 7" set ~~at~~ in Wasatch

T.D to 7482 all Wasatch

no shows or lost circulation
"appears tight"

"Can't inject pit fluids at this time"

- ① Set Casing ~~at~~ bridge plug
at log 7" and set 75" cement
on top.
- ② Proceed to test oil zone ^{if an-} ^{economic}
^{will free}
^{more from pit}
^{initial state}
- ③ ^{additional} ~~at~~ plug will
be set if logs indicate
a thick and massive ϕ zone (in excess of 10%)
Plug will be set above zone

PWB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. ATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WILLOW CREEK/TRIBAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

16-4S-10W

12. COUNTY OR PARISH

Wasatch

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1134' NSL & 1021' EWL (NE SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☒
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Test

☒
☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Refer to Notice of Intent to Drill, dated 7/24/70.

7" Csg set @ 7479' w/shoe @ 7479' & float collar @ 7434', & stage collar @ 5338'.
Cemented - 1st stage 200 sx, 2nd stage 400 sx cement. Well drilled to TD of 9196'.
Set HOWCO bridge plug at 7430'. Pressure tested to 1000 psi. Dumped 37 sx. cement
on top of bridge plug from 7430' to 7380'.

Now propose to test shows encountered while drilling - perforate 4356'-66', Acidize
w/1000 gal, swab & test & frac if warranted, & attempt completion.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. D. MACKAY
J. D. Mackay

TITLE Area Production Manager

DATE August 25, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil and Gas Commission

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1566**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Wasatch Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 70,Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed KC (Luzley)Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NESWSW 16	4S	10W	1	-	-		-		-	PBTD 7380' 9-1-70 Swbg load water Perf 4856' - 4865' 4 holes/ft. Acidized w/1,000 gal. 15% HCL Sand fracture treated and acidized w/2,000 gal. 15% HCL
3 - U.S.G.S., SLC										Willow Creek Tribal
2 - Utah O&GCC										
1 - O.O.										

2 - File

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL.

See instructions on
reverse sideForm approved.
Budget Bureau No. 42-R335.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1566																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute																									
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601		8. FARM OR LEASE NAME WILLOW CREEK/TRIBAL																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1134' NSL & 1021' EWL (NE SW SW) At top prod. interval reported below Same At total depth Same		9. WELL NO. 1																									
14. PERMIT NO.		13. STATE Utah																									
DATE ISSUED		12. COUNTY OR PARISH Wasatch																									
15. DATE SPUDDED 6-24-70	16. DATE T.D. REACHED 8-15-70	17. DATE COMPL. (Ready to prod.) Dry Hole	18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 7449' KB																								
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 9196'																										
21. PLUG, BACK T.D., MD & TVD 7380'	22. IF MULTIPLE COMPL., HOW MANY? 1	23. INTERVALS DRILLED BY surface to 10	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole																								
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric Log Bore Hole Compensated Sonic Log - Gamma Ray Log																								
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)																								
<table border="1" style="width:100%"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>16" OD</td><td>42.05#</td><td>35'</td><td>26"</td><td>150 sx to surface</td><td>None</td></tr><tr><td>10-3/4" OD</td><td>40.50#</td><td>636'</td><td>13-3/4"</td><td>425 sx to surface</td><td>None</td></tr><tr><td>7" OD</td><td>26#</td><td>7479'</td><td>9-1/2" to 3247' 8-3/4" to 7510' 6-1/8" to 9196'</td><td>1st stage w/200 sx. 2nd stage w/400 sx. w/stage collar</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	16" OD	42.05#	35'	26"	150 sx to surface	None	10-3/4" OD	40.50#	636'	13-3/4"	425 sx to surface	None	7" OD	26#	7479'	9-1/2" to 3247' 8-3/4" to 7510' 6-1/8" to 9196'	1st stage w/200 sx. 2nd stage w/400 sx. w/stage collar	
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29. LINER RECORD																											
<table border="1" style="width:100%"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>None</td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	None																		
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None																											
30. TUBING RECORD																											
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SIZE	DEPTH SET (MD)	PACKER SET (MD)																									
None																											
31. PERFORATION RECORD (Interval, size and number) 4856-66' w/4 holes/ft.																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
<table border="1" style="width:100%"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>4856-66'</td><td>1000 Gal 15% HCl - Acidized</td></tr><tr><td>4856-66'</td><td>Frac 19,740 Gal wtr. & 12,345# sd</td></tr><tr><td>4856-66'</td><td>Acid 2000 Gal 15% HCl.</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	4856-66'	1000 Gal 15% HCl - Acidized	4856-66'	Frac 19,740 Gal wtr. & 12,345# sd	4856-66'	Acid 2000 Gal 15% HCl.																
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4856-66'	Acid 2000 Gal 15% HCl.																										
33.* PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry Hole P&A'd																									
WELL STATUS (Producing or shut-in)																											
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD																								
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR)																								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
TEST WITNESSED BY																											
35. LIST OF ATTACHMENTS Logs per Item 26 - 2 Each																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED J. D. Mackay		TITLE Area Production Manager																									
DATE		September 11, 1970																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: (SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
DST #1	4835'	4885'	Open 10 min; SI 30 min; open 60 min; SI 90 min. Opened w/moderate blow increasing to strong blow in 2 min, remained steady thru 1st open. 2nd open strong blow, decreasing & dead in 30 min. Recovered 280' gas in DP & 510' heavily gas cut oil w/top part slightly mud cut. IHP 2159, IFP 55-83, ISIP 1773, FFP 124-179, FSIP 1635, FHP 2159, BHT 78° F.	Green River Wasatch	1700' 7722'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-1566**LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Wasatch Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 70,Agent's address P. O. Box 2619 Company Gulf Oil CorporationCasper, Wyoming 82601 Signed [Signature]Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NESWSW 16	4S	10W	1	-	-		-		-	Plugged and Abandoned CIBP @ 4800 15 sx plug 4800' = 4725' Pulled 93 jts 7" csg Pmpd mud into form. 50 sx cmt plug 3956'- 3836', 60 sx 1650'- 1500', 60 sx 640' - 490'. Hole filled w/ mud and surface csg capped with 10 sx cmt Complete 9/10/70 FINAL REPORT

3 - U.S.G.S., SLC
2 - Utah O&GCC
1 - O.C.
2 - File**CONFIDENTIAL**

Willow Creek Tribal

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1494

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-H62-1566</u>	
2. NAME OF OPERATOR <u>Gulf Oil Corporation</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 1971, Casper, Wyoming</u>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1134' NSL & 1021' EWL (NE SW SW)</u>		8. FARM OR LEASE NAME <u>WILLOW CREEK/TRIBAL</u>	
14. PERMIT NO.		9. WELL NO. <u>1</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>7449' KB</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>16-4S-10W</u>	
		12. COUNTY OR PARISH <u>Wasatch</u>	
		13. STATE <u>Utah</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD of 9196' without encountering commercial production & P&A'd.

16" OD Casing set @ 35' & cemented to surface.

10-3/4" OD casing set @ 636' & cemented to surface.

Drilled to 7510'.

7" OD casing set @ 7479' w/stage collar @ 5338'. 1st stage cemented w/200 sx & 2nd stage w/400 sx.

Drilled to TD of 9196'.

Set HOWCO Bridge Plug @ 7430' w/37 sx cement on top from 7430-7380'. PBD 7380'.

Perforated 7" 4856-66' & tested - acidized w/1000 gal 15% HCl, Frac'd w/19,740 gal wtr. & 12,645# sd, acidized w/2000 Gal HCl.

Set CIBP @ 4800' & set 15 sx cement 4800-4725'. Cut off 7" casing @ 3923'. W/tubing @ 3955' pumped mud from reserve pit into formation. Set 50 sx cement plug 3956'-36': 60 sx plug 1650-1500'; & 60 sx plug 640-490'. Hole filled w/mud. Capped w/10 sx cement. Plugged in accordance w/instructions from Mr. Baier, USGA & Mr. C. B. Feight, Utah Oil & Gas Commission, to Gulf's Mr. L. P. Works 9-2-70.

Dry Hole Marker Installed, location restored & ready for inspection.

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18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Mackay
(This space for Federal or State office use)TITLE Area Production ManagerDATE December 21, 1970

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil & Gas Commission

*See Instructions on Reverse Side